

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 50,945	—	52,896	1,572	-14,383	-339	0	91,330	39	0	13,527
<b>Natural Gas Liquids and LRGs</b> .....	<b>38,698</b>	<b>1,225</b>	<b>1,850</b>	—	<b>-31,233</b>	<b>201</b>	—	<b>2,651</b>	<b>138</b>	<b>7,550</b>	<b>2,114</b>
Pentanes Plus .....	5,504	—	445	—	-3,165	77	—	869	27	1,811	294
Liquefied Petroleum Gases .....	33,194	1,225	1,405	—	-28,068	124	—	1,782	111	5,739	1,820
Ethane/Ethylene .....	15,631	0	0	—	-14,933	39	—	0	0	659	502
Propane/Propylene .....	11,154	1,570	1,068	—	-8,155	44	—	0	51	5,542	674
Normal Butane/Butylene .....	4,431	-81	337	—	-2,974	17	—	951	60	685	438
Isobutane/Isobutylene .....	1,978	-264	0	—	-2,006	24	—	831	0	-1,147	206
<b>Other Liquids</b> .....	<b>2,026</b>	—	<b>0</b>	—	<b>0</b>	<b>73</b>	—	<b>2,790</b>	<b>4</b>	<b>-841</b>	<b>4,853</b>
Other Hydrocarbons/Oxygenates ....	726	—	0	—	0	-12	—	734	4	0	177
Unfinished Oils .....	—	—	0	—	0	420	—	421	0	-841	2,823
Motor Gasoline Blend. Comp. ....	1,300	—	0	—	0	-335	—	1,635	0	0	1,853
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-789</b>	<b>98,857</b>	<b>1,408</b>	—	<b>8,170</b>	<b>178</b>	—	—	<b>128</b>	<b>107,340</b>	<b>11,998</b>
Finished Motor Gasoline .....	-789	49,245	69	—	1,391	-367	—	—	(s)	50,283	4,793
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	5,115	3,374	0	—	0	-51	—	—	0	8,540	0
Other .....	-5,903	45,871	69	—	1,391	-316	—	—	(s)	41,744	4,793
Finished Aviation Gasoline .....	—	63	85	—	54	-13	—	—	0	215	23
Jet Fuel .....	—	4,428	7	—	6,441	-74	—	—	0	10,950	788
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	4,428	7	—	6,441	-74	—	—	0	10,950	788
Kerosene .....	—	260	0	—	-35	53	—	—	0	172	134
Distillate Fuel Oil .....	—	27,306	989	—	319	-141	—	—	0	28,755	3,266
0.05 percent sulfur and under ....	—	22,298	919	—	442	-251	—	—	0	23,910	2,808
Greater than 0.05 percent sulfur ...	—	5,008	70	—	-123	110	—	—	0	4,845	458
Residual Fuel Oil .....	—	2,047	0	—	0	-178	—	—	6	2,219	431
Petrochemical Feedstocks <sup>e</sup> .....	—	109	0	—	0	0	—	—	0	109	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	93	-93	0
Waxes .....	—	514	0	—	0	4	—	—	(s)	510	11
Petroleum Coke .....	—	3,052	0	—	0	-10	—	—	23	3,039	24
Asphalt and Road Oil .....	—	7,918	258	—	0	915	—	—	5	7,256	2,510
Still Gas .....	—	3,567	0	—	0	0	—	—	0	3,567	0
Miscellaneous Products .....	—	348	0	—	0	-11	—	—	(s)	359	14
<b>Total</b> .....	<b>90,881</b>	<b>100,082</b>	<b>56,154</b>	<b>1,572</b>	<b>-37,446</b>	<b>113</b>	<b>0</b>	<b>96,771</b>	<b>309</b>	<b>114,050</b>	<b>32,492</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."